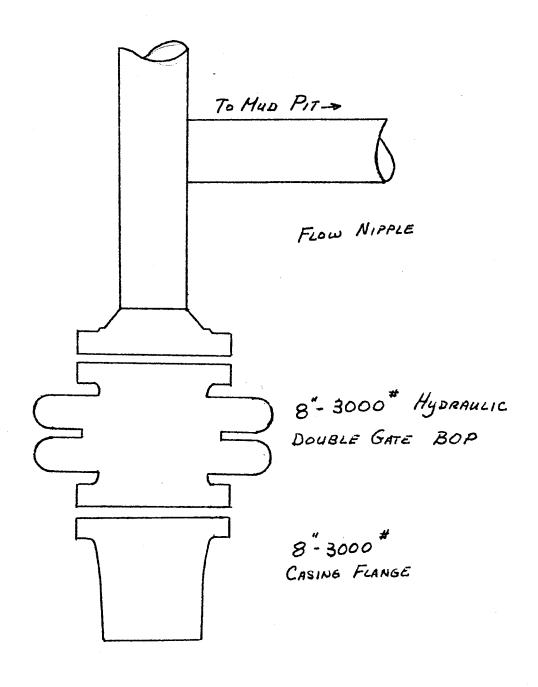
an KID File . . Checked by Chief Landon Map Pinned Approval Letter Disapproval Letter ed Indexed COMPLETION DATA: Location Inspected re Well Completed Bond released WW..... TA..... State or Fee Land J.... OS.... PA....

LOGS FILED

Dual I Lat..... GR-N..... Micro.....

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APPLICATION							ENDIAN	Antorre	E TE TELBE	NAME
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		<u> </u>	QUANTIT	OFCOM	N & G	
						3 3			0116 316	<u> </u>
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7-7/8"	4.5	11.6# K-	.33	6800,	200		4	17) fig.	EH2
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MINIMUM BOP DIAGRAM

Belco



September 26, 1977

Mr. Cleon B. Feight, Director Utah Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

RE: Duck Creek 1-11G

NW SW Section 11, T9S, R20E

Uintah County, Utah

Dear Mr. Feight:

Attached is an Application for Permit to Drill, Survey Plat and BOP Diagram for the referenced well.

Very truly yours,

BELCO PETROLEUM CORPORATION

Leo R. Schueler
District Manager

RAS/rgt

Attachment cc: Houston Denver File

** FILE NOTATIONS **

Date: <u>Lept. 30</u>	
Operator: <u>Beleo Du</u>	elopuent 6.
Well No: Duck Creek	
Location: <u>Sec. // T. 98 R. 206</u>	E County: Unital
	Entered on N.I.D.: /
CHECKED BY:	
Administrative Assistant	
Remarks: No other will	in Sec. 11 -
Petroleum Engineer	
Remarks:	1 ω
Director	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: Wife;	Survey Plat Required: //
Order No.	Surface Casing Change
0.K. Rule C-3	O.K. In Unit
Other:	

Letter Written/Approved

September 30, 1977

Belco Development Corporation P.O. Box 250 Big Piney, Wyoming 83113

Re: Well No. Duck Creek 1-11G Sec. 11, T. 9 S, R. 20 E, Uintah County, Utah

Gentlumen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sand (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the rig number and drilling contractor be identified.

The API number assigned to this well is 43-047-30326.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

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ָרָ נ	PERATOR <u>Belco</u> EASE # <u>UH-h 2704</u> 2		i İ	! }_	·							Hi					nsp				
	IELL NO. 1-116	C	ons	tru	ction		oli	uti		<u> </u>	Pro	du	C71	on	-	Ope	rati	o ns	Accid	ents	Others
	.0C. *\W*\SW\SEC. //				_				etc.)												
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ļ	/ MINOR IMPACT X MAJOR IMPACT	Roads, bridges, airports	Transmission lines, pipelines	Dams &	Others (pump stations, compressor stations,	Burning, noise, Junk disposal	Liquid affluent discharge	Subsurface disposal	Others (toxic gases, noxious	Well drilling	Fluid removal (Prod.wells, facilities)	Secondary Recovery	Noise or obstruction of	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills	Operational failure	
Į.	X MAJOR IMPACT	œ	F	۵	0	00	1-1	လ	0	2	4	S	Z	~	9	_	а.	0		. 	
	Forestry NA																				
	Grazing	2		/		1				/						_			/		
	Wilderness NA							_		_					_						
	Agriculture NA														_						
	Residential-Commercial														_						
U38	Mineral Extraction 2/A	<u>_</u>	_	L.,										_	-						
•	Recreation	1	_	4		_				1				-	-						
La	Scenic Views	1	_	F		/	Н	_	_	1					-	_					
	Parks, Reserves, MA																				
4	Historical Sites				710	K	110	ru	ZL					-	_						
	Unique Physical Featurs														_						
0	Birds /			_		/				1			_			1					
gang	Land Animals	/		/																	
<u>೯</u>	Fish . NA								7.7	_					_					!	
	l Endangered Species		_	14	NE	K	M	20	W					_	_						
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õ	Underground Water	_							<u> </u>												
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4. Alternatives to the Proposed Action
1) NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND GAS DEPOSITS.
2) Prove THE PROPOSED DEPONET AND CHECKET AN ALTERNATE LOCATION TO MINIMIZE
2) Deny the proposed permit and suggest an alternate location to minimize ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS
ACTION.
3) LOCATION WAS MOVED TO AVOID
LARGE SIDEHILL CUTS NATURAL DRAINAGE OTHER
Note bocation quite flat.
5. Adverse Environmental Effects Which Cannot Be Avoided
1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT
TRAFFIC ENGINES.
2) MINOR INDUCED AND ACCELERATED FROSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SUPPORT TRAFFIC USE,
5) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.
4) TEMPORARY DISTURBANCE OF LIVESTOCK.
5) MINOR AND SHORT-TERM VISUAL IMPACTS.
the Accordant to be in shall deplession
NOW HELES FURT OF PARTY THE DEVAILED A MINAS
to enminore auti pronon from promise
6. DETERMINATION:
(THIS REQUESTED ACTION (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).
DATE INSPECTED 10/14/77 WT Markets
INSPECTOR James & Wilson U. S. GEOLOGICAL SURVEY CONSERVATION DIVISION - OIL & GAS OPERATIONS SALT LAKE CITY DISTRICT

U.S. GE)GICAL SURVEY, CONSERVATIO DIVISION

FROM:

DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

T0:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

	Training Engl	MEEN, ONE! EANE	. OTTI, OTAII	
Wel	1	Location		Lease No.
I	Belco Petroleum Corp. 1-11G		FWL (nw sw) Sec. 11, E., SIM Uintah Co., Utah	U - 27042
1.	Stratigraphy and Poto Oil and Gas Horizons	ential Surface 1560 5300	Uintah Green River Wasatch Gas in Wasz	tch 5875 – 6640
2.	Fresh Water Sands. F	resh or usable wa	ter may occur in the Uinta	Formation.
3.	semi-solid bitum in the Mahogany be 90-100' thick The zone should	tash, Etc.) on is in an area common (gilsonite). Zone of the Green containing shale be encountered at	onsidered to be valuable for Oil shale should also be expressed River Formation. This zon yielding 25 gal./ton (Cash approximately 2800 ft. (Cash approximately 2800 ft.)	ncountered e should ion, 1976)
5.	Other Horizons Which Mud, Casing, or Ceme	Unkn May Need Special	own Unknown	
6.	Possible Abnormal Prand Temperature Grad	essure Zones	Unknown	
7.	Competency of Beds a Casing Setting Point		Should be competent	
8.	Additional Logs or Sa log should be re	amples Needed. in through the Mah	Proposed logging program pogany zone.	lus sonic ·
9.	References and Remark	ks U.S. G. S. Fi	les, Salt Lake City.	

Signed: October 5, 1977 Date:

(3) WILDLIFE: DEER ANTELOPE ELK BEAR SMALL MAMMA L BIRDS ENDANGERED SPECIES OTHER
(4) LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE MINING INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS
REF: BLM UMBRELLA EAR BIA - FORT Duchesne, Whah USFS EAR OTHER ENVIRONMENTAL ANALYSIS
3. Effects on Environment by Proposed Action (potential impact)
1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.
3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.
4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
6) 1775 TYPE OF THE CONTROL OF THE C
77.17.193
5 X 1 = 2
2

UNITED STATES

SUBMIT L. TRIPLA ... TE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

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DEPARTMENT OF THE INTERIOR

5 .	LEASE	DESIGN.		ANDSERIAL	NO.
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	GEOL	UTAH 27042 355				
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME
1a. TYPE OF WORK	ILL xx	DEEPEN [PLUG BA		UINTAH & OURAY (SURFACE)
	AS			INGLE MULTI	ытж [S. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELL OTHER		z	ONE ZONE		DUCK CREEK
	IT ODMENIE GODI					9. WELL NO.
3. ADDRESS OF OPERATOR	LOPMENT CORE	PORATION				1-11G & % \$
P. O. BOX	250, BIG PIN	JEV. WVOMTI	אזכ צ	22112	-	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (H	Seport location clearly as	id in accordance wit	hany	State requirements.*)		
At surface 1986 FST.	& 660' FWL	INW CW)			Ž	11. SEC., T., R., M., OR BLKE
At proposed prod. zor		(144, 241)			*	AND SURVET ON AREA
SAME						SEC. 11, T9S, R20E
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFIC	E.	· ·	12. COUNTY OR PARISH 13. STATE
					•	UINTAH UTAH
15. DISTANCE FROM PROP- LOCATION TO NEARES			16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED -
PROPERTY OR LEASE I (Also to nearest dri		1986'	12	240	-	
18. DISTANCE FROM PROP TO NEAREST WELL, O OR APPLIED FOR, ON TH	RILLING, COMPLETED.					ARY OR CABLE TOOLS
21. ELEVATIONS (Show wh			68	100	ROT.	ARY 22. APPROX, DAZE WORK WILL SALT
						A STATE OF THE STA
$\frac{4763'}{23.}$ NAT.	GL.					P 2 3 3
20.		PROPOSED CASIN	G ANI	D CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT Z
12¼"	9-5/8"	36.0# K-5	55	200'	200	sx
77/8"	41/2"	11.6# K-9		6800'	1	SX ZO
Surface For	 mation - Uin	4-			1 1	
	-	•	TAT ~	satch 5300 '.	, 6	WEIT!
				River. Anti	anata	and in the Wagatah
at 5875' an	d 6640'.	n obber Gr	. 6611	MICE. ALLEL	cpare	gas in the Wasatch
	an: New cas	ing as abo	ນນວ		ند ين پير	[집 집원] 및 정법 - 유원성

- 1.
- 2.
- 3.
- Minimum BOP: 8"-3000 psi hydraulic double gate BOP. Test to 1000 psi: before drilling surface plug. Test daily and on each trip for bit.
- 6. Mud Program: A gel-chemical mud weighted to 10.5 ppg will be used to control the well.
- 2"-3000 psi choke manifold and kill line, kelly cock, 7. Auxiliary Equip: stabbing valve, visual mud monitoring.
- 8. Testing, logging & coring: Run DIFL, CNL-FDC-GR w/Caliper logs. DST any good shows. No cores are anticipated.
- 9. No abnormal pressures or problems are anticipated.
- 10. Operation will begin approx 11/1/77 and end approx 11/20/77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive pre

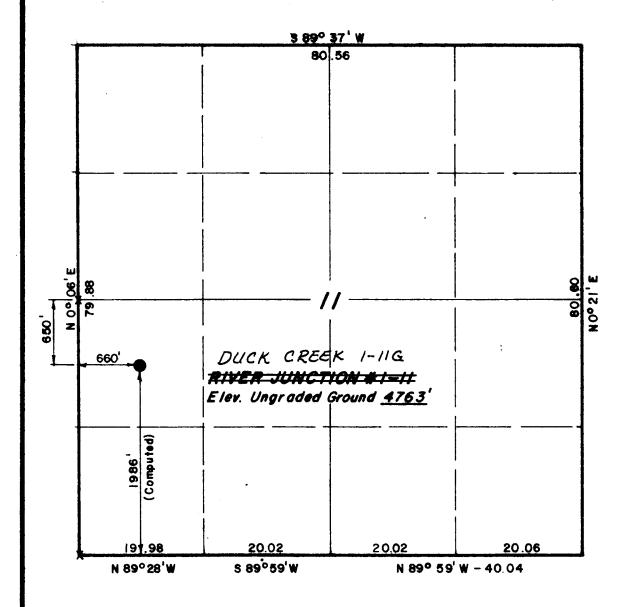
preventer program, if any.	ment data on substitute locations and measured and true vertical deputs
81GNED Tubelt Spienaman	ENGINEERING TECHNICIAN DATE 9/26/77
(This space for Federal or State office use)	and the control of th
APPROVED BEORIG. SGD.) W. P. MARTENS	TITLE A CTING DISTRICT ENGINEER DATE NOVER 1977

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

State of Utah, Department of Natural Resources Division of Oil, Gas, and Mining *See Instructions Of Bevoler Stde emple Salt Lake City, Utah 84116

T9S, R2OE, S.L.B&M.



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORPORATION

NOTE:

Elev. Ref. Point 200' NORTH = 4763.86'
" " EAST = 4761.71'
" " " SOUTH = 4767.37'
" " WEST = 4765.41'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q — 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	8-17-77
PARTY	REFERENCES
M.S. H.H. M.W.	J.S. GEO Plat
WEATHER	FILE
Foir	BELCO PETROLEUM CORP.

SUBMIT IN DUPLIC.

Form approved. Budget Bureau No. 42-R355.

UI	NI D	SIMI		
DEPARTME	ENT OF	THE	INTERIO	ЭR
CEO	I OCICA	I CHD	ソ デン	

	DEP					JRVEY	ERIO	τ		se side)			CION AND SERIAL NO.
								<u> </u>	D 1 00		Utah		TIEE OR TRIBE NAME
WELL CO						HON R	KEPORI	AN	D LOC	כ "	Ute	(sur	face)
is. TYPE OF W	ĒĹL:	MET.	L 🗆	WELL D	C	DRY [Other				7. UNIT AGE	REEMEN	T NAME
b. TYPE OF CO	MPLETION: WORK OVER		₽- □	PLUG BACK] n:	FF.	Other				S. FARM OR	LEASE	NAME
2. NAME OF OPER				· · · · · · · · · · · · · · · · · · ·			,				Duck	Cre	ek
BELCO D	EVELOP	MENT	CO	RPORA	CION						9. WELL NO).	
3. ADDRESS OF O							6	RFC	LIVE		1-110		
P.O. BOX 4. LOCATION OF WAt surface	X 250, VELL (Report	Big locatio	Pi:	ney, I	ΫΥΟ. iccordan	83113 ce with an	y State requi	JAN	20 1°	· .	10. FIELD A	ND POO	L, OR WILDCAT
At surface 1986 'F' At top prod.	SL & 66	50' :	FNL								OR AREA	١.	OR BLOCK AND SURVEY
Same depti							(0)	: ≻,	-7-(1	(D)	Sect	ion	11, T9S, R20E
Same						PERMIT NO.		21.00	de de la la la la la la la la la la la la la		12. COUNTY PARISH	OR	13. STATE
						30326	·	9/	30/77		Uinta		Utah
15. DATE SPUDDED	16. DATE	T.D. 23	EACHE	17. DAT	E COMPL	. (Ready to	prod.) 18				RT, GR, ETC.)*	į.	ELEV. CASINGHEAD
11/11/7					/11/				774'				4763'
20. TOTAL DEPTH, M	ID & IVD				TVD	22. IF MULT HOW M.	TIPLE COMPL. ANY*	,	23. INTE	RVALS LED BY	ROTARY TO	OLS	CABLE TOOLS
6690 1 24. PRODUCING IN:			313			(N	(D AND TUD)		<u> </u>	<u>→ </u>	ALL	1 2	5. WAS DIRECTIONAL
5503' -					, 801103	M, AAME (A							SURVEY MADE NO
26. TYPE ELECTRIC	C AND OTHER	LOGS P	REN									27. W	VAS WELL CORED
DIL, So	nic, Ci	NL-F	DC-	GR w/	Cali	per							No
28.						CORD (Rep	ort all string	s set i					
CASING SIZE	WEIGE	IT, LB./	FT.	DEPTH SE	(dk) t		LE SIZE	.		ENTING		· le¹	AMOUNT PULLED
9-5/8"	36			190			21/4"	20	0 sx	Clas	ss "G"		NONE
41/2"	11	.6=		6687		_ 7	7-7/8"	15	82 sx	50-	-50 Pozi	mis	NONE
								-					
	!		1	R RECORD	<u>. ,</u>			<u> </u>	30.	 ,	TUBING REC	OPD	
29.	1 200 (14)					CEMENT*	SCREEN (M	(n)	SIZE		DEPTH SET (PACKER SET (MD)
SIZE	TOP (M)		BOTT	ом (мр)	SALAS	CEMENT	SCREEN (B		2-3/		6243		PACEDIA DEL (SEL)
	-									- -	0243		
31. PERFORATION	RECOED (Inte	rval, si	e and	number)		1	32.	AC	ID, SHOT,	FRACT	URE, CEMEN	T SQU	JEEZE, ETC.
5503-05	1						DEPTH IN	TERVA	L (MD)	AN	IOUNT AND KI	ND OF	MATERIAL USED
5723-25							5503-	624	1'	56,	500 ga	l YF	74G, 24,000#
6239-41										100	mesh :	sanc	# 8 78,000 ±
										20/	'40 san	<u>d</u>	
33.* DATE FIRST PRODU	CTION	1				gas lift, p	OUCTION umping—size					L STATU ut-in)	S (Producing or
1/11/78			owi	ng -	Shut	in aw	vaiting	<u>pi</u>	pelin	e co	onn.	<u>Shut</u>	GAS-OIL RATIO
DATE OF IZSI	HOURS	TESTED		HOZE SIZE	TES	D'N. FOR T PERIOD			i		1 _		GAS-VIL KAIIV
1/17/78 FLOW, TUBING PRES		DDFCCFD		$\frac{32/64}{1000000000000000000000000000000000000$		—— > —BBL.	GAS-	-MCF.	36	WATER-	<u>1</u> 	I ou c	GRAVITY-API (CORR.)
	ì	11110000		4-HOUR RAI		DDC.	1	367	,	1	2.00		
75 34. DISPOSITION O	F GAS (Sold,	used for	fuel, t	ented, etc.	1 .		1	J 0 /			TEST WITNI	ESSED E	3 Y
	•	•									Al Ma	xfie	eld
35. LIST OF ATTA	CHMENTS										,		
36. I hereby cert	ify that the	foregoin	ng and	attached i	nformati	ion is comp	lete and cor	rect a	s determin	ed from	all available	records	, ,
	-1/20	7 /	1 (101)	O Car (7 A 4 4)	<i>5</i>	ENC	GINEERI	NG	TECHN	IICI	AN		1/18/18
signed 🛫	72-7	بغث	<u> </u>	1		LITLE					DAT	. z:	- /

INSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency and/or State office. See instructions on items 22 and 21, and 33, below regarding separate reports for separate completions. or both, jursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Pederal office for speedile instructions. Item

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 21 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval,

TOL	NAME MEAS, DESTREE TRUE VERT, DEPTR	Green River 1904 +2870 Wasatch 5350 - 576 Chapita Wells 5930 -1156 Buck Canyon 6480 -1736
		G. W.
S, ETC.		
DESCRIPTION, CONTENTS, ETC.		
DESCRIPT		
_		
HOTTON		
TOP		<u> </u>
FORMATION		

P.O. Box 250 Big Piney, Wyoming 83113 Telephone (307) 276-3331

Belco

Jim mike BJWS

Just 6

Belco Petroleum Corporation DIRECTOR

CIRCULATE TO:

DIRECTOR ENGINEER

MINE COORDINATOR
ADMINISTRATIVE ASSISTANT

ALL

HANNE WE FOR MALTING

December 19, 1977

Mr. Cleon B. Fieght Utah Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

RE: Duck Creek 1-11G

NW SW Section 11, T9S, R20E

Uintah County, Utah

Dear Mr. Fieght:

Attached are four copies of the Report of Water Encountered during Drilling the referenced well.

Very truly yours,

Leo R. Shoule

BELCO PETROLEUM CORPORATION

Leo R. Schueler District Manager

RAS/rgt

Attachment cc: File

Form OGC-8-X File In Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL
POR MLING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _	DUCK CREEK 1-11G
Operator	BELCO PETROLEUM CORPORATION
Address	P. O. BOX 250, BIG PINEY, WYOMING 83113
Contractor	BOMAC DRILLING
	10403 W. Colfax Ave., Lakewood, Colorado 80215
Location NW 1/4 SE	1/4; Sec. 11; 7. 9 xks, R. 20E; UINTAH County
Water Sands:	
<u>Depth:</u> From - To	- Volume: Quality: Flow Rate or Head - Fresh or Salty -
l. NONE	
•	
3.	
_	
	(Continue on Reverse Side if Necessary)
Formation Tops:	
(D) Report on	nishing supply of forms, please inform this office. this form as provided for in Rule C-20, General Rules ations and Rules of Practice and Procedure.

(c) If a water quality analysis has been made of the above reported

zone, please forward a copy along with this form.

Belco Petroleum Corporation

Belco

January 18, 1978

Mr. Edgar W. Guynn, District Engineer United States Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

> RE: Duck Creek 1-11G

NWSW Section 11, T9S, R20E

10.36

Uintah County, Utah

Dear Mr. Guynn:

Attached is a Well Completion Report for the referenced well.

Very truly yours;

BELCO DEVELOPMENT CORPORATION

Leo R Schueler / PAS Leo R. Schueler

District Manager

RAS/qc Attachment

Utah Division of Oil, Gas & Mining Texas Crude Inc., Mr. Charles Weiner Jack Grynberg & Associates, Mr. Jack Grynberg Gulf Energy and Minerals Co., Mr. John Reckamp Houston Denver File

Form 9-331 (May 1963)		UNITED STA MENT OF TH GEOLOGICAL S	E INTERIOR	SUBMIT IN TRIPLICA (Other instructions of verse side)	Form appr Budget Bu 5. LEASE DESIGNATIO Utah 2704	on and serial no.
CI				\//FL 1 C	6. IF INDIAN, ALLOT	
(Do not use	this form for propo Use "APPLIC	SICES AND R Desails to drill or to de ATION FOR PERMIT	eepen or plug back to "" for such propose	WELLS to a different reservoir.	Ute Tribe	
OIL GAS WELL					, carr adabases	N. C. V. L.
2. NAME OF OPERATO					8. FARM OR LEASE N	AME
BEL. 3. ADDRESS OF OPER.		PMENT CORPO	DRATION		Duck Creek	: 1-11G
			0.40.50		9. WELL NO.	
4. LOCATION OF WELL See also space 17 At surface	(Report location	VERNAL, Unclearly and in accord	AH 84078 ance with any State	requirements.*	10. FIELD AND POOL,	OR WILDCAT
19	986' FSL &	660' FNL	NW ¹ ₄ SW ¹ ₄		11. SEC., T., R., M., O. SURVEY OR AR	B BLK. AND
			•			, T9S, R20E
14. PERMIT NO.		15. ELEVATIONS (S	how whether DF, RT, G	R, etc.)	12. COUNTY OR PARI	<u> </u>
43-047-30	0326	4774'	, ,	,,	Uintah	Utah
16.	Chask A			-CNL D		<u> </u>
	NOTICE OF INTER		indicate Natur	e of Notice, Report,		
				SU	SSEQUENT REPORT OF:	
TEST WATER SHU FRACTURE TREAT		PULL OR ALTER CASIS	.c	WATER SHUT-OFF	REPAIRING	
SHOOT OR ACIDIZE		MULTIPLE COMPLETE ABANDON*		FRACTURE THEATMENT SHOOTING OR ACIDIZING	ALTERING ABANDONN	[]
REPAIR WELL		CHANGE PLANS		(Other)	WELL STATUS	YV
(Other)				(Note: Report re	sults of multiple completion multiple and Log	n on Well —
1-18- THIS W	-80 to 9-3	0-80 UT-IN, WAI			LINE TO CONST	
	7 (0)					
18. I bereby certify the	nie /se	Can_	TITLE Engin	eering Clerk	DATE	-8-80
(This space for F	ederal of State off	e use)				
APPROVED BY _ CONDITIONS OF	APPROVAL, IF A		TITLE		DATE	

Belco Petroleum Corporation

Belco



OCT 1 6 1830

Div

DIVISION OF OIL, GAS & MINING

October 15, 1980

Mike Minder
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Duck Creek 1-11G
Duck Creek 2-10G
Uintah County, Utah

Dear Sir;

Attached are the Well Status Reports for the subject wells. Since both of these wells are shut-in indefinitely, waiting on connection to a sales line, is it possible that they fall under Rule C-22 (3), whereby the Well Status Reports may be filed annually? Or, would the State perfer the Monthly Well Status report?

Very truly yours,
BELCO PETROLEUM CORPORATION

Lonnie Melson Engineering Clerk

Attachments

xc: USGS-SLC file (3)

	DEPA	UNITED STATES RTMENT OF THE INTE GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE (Other instructions on reconstructions)	Form approve Budget Bures 5. LEASE DESIGNATION	u No. 42-R1424.
(Do not use th	NDRY N	OTICES AND REPORTS roposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus of the proposals to drill or to deepen or plus or p	ON WELLS ag back to a different reservoir.	6. IF INDIAN, ALIGITAL	
1.	OSE AFF	THEATTON FOR PERMIT—" for suc	h proposals.)	SURFACE - U	
OIL GAS WELL	. Д	CR.		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	E .
BELCO DEVEL	OPMENT	CORPORATION		DUCK CREEK	
		T 1177211 0.40-	·—	9. WELL NO.	
LOCATION OF WELL (See also space 17 be At surface	(Report locati	L. UTAH 84078 on clearly and in accordance with a	ny State requirements.*	1-11G 10. FIELD AND POOL, OR	WILDCAT
1986' H	FSL & 6	60' FNL NW4SW4		11. SEC., T., R., M., OR BI SURVEY OR AREA	LK. AND
4. PERMIT NO.	`			Section 11	T9S, R2
43-047-303	326	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
6.		4774' KB		UINTAH	UTAH
-	Check	Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data	
	NOTICE OF IN	TENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-(FRACTURE TREAT	OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
SHOOT OR ACIDIZE	-	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	SING
REPAIR WELL		ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT	11
(Other)	L	CHANGE FLANS	(Other) STATUS (NOTE: Report results	of multiple completion of letion Report and Log form	Well
Λ 21 OΛ		•			
0-31-80	DTIIG				
	FING ON	CONSTRUCTION OF	A PIPELINE INTO TH	IS AREA.	
	FING ON	CONSTRUCTION OF	A PIPELINE INTO TH	IS AREA.	
	FING ON	CONSTRUCTION OF	A PIPELINE INTO TH	IS AREA.	
	FING ON	CONSTRUCTION OF	A PIPELINE INTO TH	IS AREA.	
	TING ON	CONSTRUCTION OF	A PIPELINE INTO TH	IS AREA.	
	TING ON	CONSTRUCTION OF	A PIPELINE INTO TH		·G
	7		A PIPELINE INTO TH	DIVISION OF	√G
HUT IN, WAIT	the foregoing	1s true and correct TITLE _En	g. Clerk	DIVISION OF	

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEI ARTHLENT OF THE INTERIOR	<u>UTAH 27042</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SURFACE * UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir, use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas ga	DUCK CREEK
well well other	9. WELL NO.
2. NAME OF OPERATOR	1-11G
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. BOX X, VERNAL, UTAH 84078	11 050 7
	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	
AT SIIRFACE	SECTION 11, T9S, R20E
AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME	UINTAH UTAH
SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30326
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUIEDT TO A TO A TO A TO A TO A TO A TO A TO	4774' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	11/4 KD
TEST WATER SHUT-OFF	-
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL PULL OR ALTER CASING TO THE STATE OF THE	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(athor)	· · · · · · · · · · · · · · · · · · ·
(other) WELL STATUS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work life.)	all pertinent details and give pertinent detail
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
STATUS 11-30-80:	
SHUT IN, WAITING ON CONSTRUCTION OF A PIR	OFITME INDO DUTO ADEA
and the second s	EDINE INTO THIS AREA.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
8. I hereby certify that the foregoing is true and correct	
GIGNED TITLE ENG. CLERK	DATE 12-1-80
LONNIE MELSON	DATE
(This space for Federal or State office	e use)
PPROVED BY TITLE TITLE	DATE

enify that the foregoing is true and correct

OMITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	UTAH 270 42
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
aloeddione donver	SURFACE * UTE TRIBE
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	77 OTT AGREEMENT TOWNE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	DUCK CREEK
1. oil gas XX other	9. WELL NO.
well — well — other	
2. NAME OF OPERATOR	1-11G
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC. 11, T9S, R20E
AT SURFACE: 1986' FSL & 660' FWL NW4SW4 AT TOP PROD. INTERVAL: CAME	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME	UINTAH UTAH
SAME	14. AFT NO 학등회원 전 전 # 는
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30326
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4774' KB
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.

TITLE Eng. Clerk

_ TITLE

1-2 -81

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_ DATE _

DATE

(This space for Federal or State office use)

Form 9-331 (May 1963) U. TED STATES SUBMIT IN TRANSCATE (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	UTAH 27042
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	UTE TRIBE * SURFACE
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2. NAME OF OPERATOR	8. FARM OR LEASE NAME
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P. O. BOX X, VERNAL, UTAH 84078	
P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	1-11G 10. FIELD AND POOL, OR WILDCAT
At surface	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1986' FSL & 660' FNL NW% SW%	
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14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-047-30326 4774 KB	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
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Completion or Recomp	s of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	, including estimated date of starting any al depths for all markers and zones perti-
STATUS 1-31-81:	
Shut in, waiting on construction of a pipeline into	this area.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Engineering Clerk	DATE2_2_8.1
(This space for Federal of State office use)	

DATE _

TITLE _

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>Utah 27042</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE * SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–G for such proposals.)	7. UNIT AGREEMENT NAME OF THE PROPERTY OF THE
reservoir. Use Form 9–331–G for such proposals.)	8. FARM OR LEASE NAME 💆 🎍 🎉
1. oil gas XX other	DUCK CREEKS # 47 E
well Well WA other	9. WELL NO. 목표 문법 - 문법인
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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	<u> </u>
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	4774' KB 772 3 5-7
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SHOOT OR ACIDIZE	
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CHANGE ZONES	
ABANDON*	
(other) WELL STATUS X	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SHUT IN, WAITING ON CONNECTION TO NORTHWEST PIPELINE. 2-28-81 STATUS:

Subsurface Safety Valve: Mai	Set @	Ft.		
18. I hereby certify that the				
SIGNED L K. NET	LSON TITLE ENG. CLERK	DATE	3-2-81	
	(This space for Federal or State office us	se)		
APPROVED BY	ANY	DATE _		***

UNITED STATES

18. I hereby certify that the foregoing is true and correct

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Utah 27042
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	UTE TRIBE * SURFACE
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reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME DUCK CREEK
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PULL OR ALTER CASING	change on Form 9-330.)
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DATE

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DATE _

5-1-81

UNITED STATES DEPARTMENT OF THE INTERIOR

Subsurface Safety Valve: Manu. and Type ____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

18. I hereby certify that the foregoing is true and correct

DEPARTMENT OF THE INTERIOR	Utah 27042
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
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5. LEASE

(This space for Federal or State office use)

Eng. Clerk

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APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	UTAH 27042
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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUCK CREEK
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	12. COUNTY OR PARISH 13. STATE
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18. I hereby certify that the foregoing is true and correct	

TITLE FOR J. C. BALL DATE DISTRICT ENGINEER (This space for Federal or State office use)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Page $\frac{6}{}$ of $\frac{10}{}$

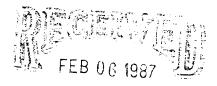
MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:						
●BELCO DEVELOPMENT CORP POBOX X VERNAL UT 84078 ATTN: CATHERINE ANDERSON				Utah Account No. NO 10 1 Report Period (Month/Year) 1 / 87		
				Amended Report		
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TAGECOACH U 10-23 304720163 04925 08S 21E 23	GRRV	V				
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I have reviewed this report and certify the	e morniaci				4	
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orized signature			• •		••	

ENRONOil & Gas Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL. GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

John Thomas

Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRA)N Oil & Gas Company

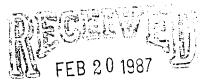
P.O. Box X, Vernai, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

This is to+advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

incerely yours,

. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

Form 3160-5 UNIT November 1983) Formerly 9-331) DEPARTMEN	ED STATES OF THE INTERIC	SUBMIT IN TRIPLICATE (Other instructions re)R verse side)		1, 1985
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OIL CAB X OTHER	Cingle	NOV 19 1987	76	ω
NAME OF OPERATOR			8. PARM OR LEASE NAME	112410
ENRON OIL & G	AS COMPANY	CA CAS & BURRING	DUCK CREEK	11641
. ADDRESS OF OPERATOR		Oleg U. C. C. Williams	9. WHLL NO.	
P. O. BOX 181	5, VERNAL, UTAH	84078	1-11G	
 LOCATION OF WELL (Report location clearly a See also space 17 below.) 	nd in accordance with any i	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
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(This space for Federal or State office use)			
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*See Instructions on Reverse Side

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orm 3160-5	UNIT' STATES	(Other instructions & e-	5. LEASE DESIGNATION AND SERIAL NO.
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49-047-	30326	the Nature of Notice Report, or	Other Data
16.	Check Appropriate Box to t	ndicate Nature of Notice, Report, or C	UBNT REPORT OF:
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PRACTURE TREAT	- ANANONS	BHOOTING OR ACIDIZING	ABANDONMENT*
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Form 3160-5 (November 1983)		UNITED STAT		SUBMIT IN TRIPLICAT	TE.	Budget Bureau I Expires August	
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2. ADDRESS OF OPERATOR	L & GAS	COMPANY	11/15		9.	DUCK CREE	<u>K</u>
		VERNAL, UTAH 8	34078	APR 13 1989	/	1-11G	
4. LOCATION OF WELL (R	eport location	clearly and in accorda	nce with any		10	FIELD AND POOL, OF	WILDCAT
See also space 17 belo At surface)₩.)			DIVISION OF		UNDESTGNA	TED
				OIL, GAS & MINING	11	. SDC., T., B., M., OR B SURVEY OR ARMA	
1986' FS	L & 660'	FWL NW/SW		• •	-	SEC 11 T9	S R20E
		15. BLEVATIONS (Sh			-	COUPTY OR PARISE	19
14. PERNIT NO.	0226			, #1, UK, EUC.)			
43 047 3		1 4774			1	UINTAH	l UTAH
16.	Check A	oppropriate Box To	Indicate N	lature of Notice, Report, o	or Othe	er Data	
1	NOTICE OF INTE	NTION TO:		201	BEQUENT	REPORT OF:	
TEST WATER SHUT-O	FF	PULL OR ALTER CABIN		WATER SHUT-OFF		REPAIRING W	PELL
PRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CA	BING
SHOOT OR ACIDIZE		ABANDON®		SECOTING OR ACIDIZING		ABANDONMER	17*
REPAIR WELL		CHANGE PLANS		(Other)	mite of	multiple completion	nn Well
(Other)			<u> </u>	Completion or Rec	ompletio	n Report and Log for	m.)
proposed work. If nent to this work.)	well is direct	tionally drilled, give su	ibsurface loca	tions and measured and true ve	ertical de	epths for all markers	and sones perti-
THIS WELL	WAS TURI	NED BACK TO PR	ODUCTION	N 4-6-89 AFTER BEIN	G SHU	TIN OVER 90 I	DAYS.
				•			
18. I hereby certify that	the foregoing	is true and correct					
SIGNED	usla	Mau	TITLE S	ENIOR ADMIN. CLERK		DATE4-1	1-89
(This space for Fede	ra) or State of	ffice use)					
famin share tor x enc		,					

*See Instructions on Reverse Side

TITLE ____

DATE ___

S E OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN	TRIPLE	ATE
(Others	ir fsoms	()
Tr. V	ું કાલે ા	

8. I hereby certify that the foregoin SIGNED	Hatel	TITLE P	RODUCTION ANA		FED 0 4 1912 LA SUM OF THE STATE OF THE STA	3-92
· Card	Alatal	TITLE P	RODUCTION ANA		2-3	· · · · · · · · · · · · · · · · · · ·
7. DESCRIBE PROPOSED OR COMPLETE: (proposed work. If well is dire nent to this work.) *	OPERATIONS (Clearly State ctionally drilled give sul	bsuriace locat	details and elve ne	rtinent date	es including estimated da	te of starting s
PRACTURE TREAT BHOOT OB ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS		(NOTE: F	CIDIZING NNUAL S	ALTERING C ABANDONNE STATUS REPORT Its of multiple completion appletion Report and Log for	on Well
NOTICE OF INT	TENTION TO: PULL OF ALTER CASING		WATER BHUT-O	Г	EQUANT REPORT OF:	WELL
Check /	Appropriate Box To	Indicate N	ature of Notice, R			
43 047 30326		74' KB			UINTAH	UTAH
PERMIT NO.	16. BLEVATIONS (Sho		RT. GR. etc.)		SEC 11 T9S R2	H 18. STATE
Bee als: space 17 below; At surface 1986 † F	SL & 660' FWL	NW/SW			UNDESIGNATED 11. BBC., T., R., M., OB BURYET OR AREA	BLE AND
LOCATION OF WELL (Report location	r clearly and in accordar	oce with any	State requirements.		1-11G 10. PIELD AND POOL, G	DR WILDCAT
ENRON O.	IL & GAS COMPAN	1 <u>Y</u>			9 WELL NO.	
WELL GAR WELL X OTHER HAME OF OPERATOR					E FARN OR LEASE HA	K3
	CATION FOR PERMIT-	for such pr	e posta		7. UNIT AGREEMBNT N	
Use AFIL					UTE (SURFACE)	
SUNDRY NO		·			UTAH 27042	
SUNDRY NO	SION OF OIL, GAS	PAC BB			& LEASE DESIGNATION	

STATE OF UTAH FORM 9-**JIL, GAS AND MINING** DIVISION (5. Lease Designation and Serial Number: Utah 27042 6. If Indian, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON WELLS Ute Tribal Surface 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 8. Well Name and Number: 1. Type of Well: OIL 🔲 GAS OTHER: Duck Creek 1-11GR 9. API Well Number: 2. Name of Operator: 43-047-30326 Enron Oil & Gas Company 10. Field and Pool, or Wildcat: 3. Address and Telephone Number: P.O. Box 1815 Vernal, Utah 801-789-0790 Duck Creek 4. Location of Well Uintah County: Footages: 1986' FSL & 660' FWL NW/SW NW/SW Sec. 11, T9S, R20E QQ, Sec.,T.,R.,M.: State: Utah CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. SUBSEQUENT REPORT NOTICE OF INTENT (Submit In Duplicate) (Submit Original Form Only) ☐ New Construction ☐ Abandonment Abandonment □ Casing Repair ☐ Pull or Alter Casing ☐ Pull or After Casing Casing Repair ☐ Change of Plans ☐ Shoot or Acidize ☐ Change of Plans ☐ Recompletion Conversion to Injection ☐ Vent or Flare ☐ Shoot or Acidize Conversion to Injection ☐ Fracture Treat ☐ Vent or Flare Fracture Treat ANNUAL STATUS REPORT ☐ Water Shut-Off X Other ☐ Other Date of work completion Approximate date work will start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

STATUS 12/31/92: SI UNECONOMICAL TO PRODUCE



13.	0.1.0						
Name & Signature:	Linda L. Wale	Title: _	Sr.	Admin.	Clerk	Date:	1/6/93

(This space for State use only)

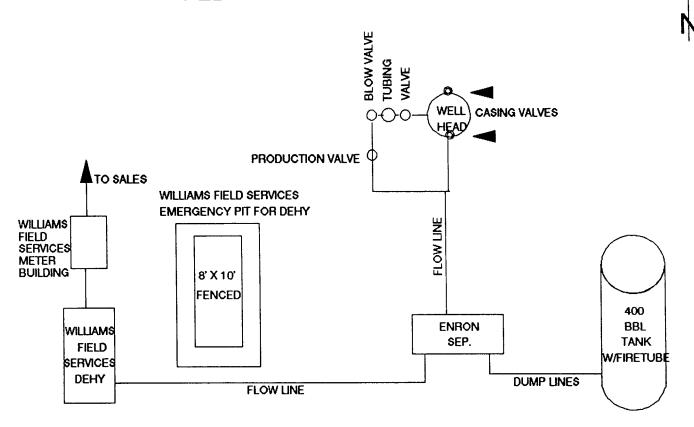
Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
		ND DEDORTE ON WELLS	U_27042
•	SUNDRY NOTICES A	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this for	n for proposals to drill	or to deepen or reentry to a different reservo	". UTE TRIBAL SURFACE
Us	e "APPLICATION FOR I	PERMIT—" for such proposals	
	OUDINE II	TOID ICATE	7. If Unit or CA, Agreement Designation
	SUBMIT II	N TRIPLICATE	
1. Type of Well			
Oil Gas Well	Other		8. Well Name and No.
2. Name of Operator			DUCK CREEK 1-11G
ENRON OIL &	GAS COMPANY		9. API Well No.
3. Address and Telephone No.		0.000 (001) 780 0700	43-047-30326 10. Field and Pool, or Exploratory Area
P.O. Box 183	15, VERNAL, UTA	H 84078 (801) 789-0790	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage,	Sec., T., R., M., or Survey Descr	ription)	11. County or Parish, State
1986' FSL,	660' FWL NW/SW	1	· ·
SEC. 11, T9			UINTAH UTAH
12. CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SI		TYPE OF ACTION	
TIPE OF SO	JBM1331OIY		Π
Notice of I	ntent	Abandonment	Change of Plans
_	1	Recompletion	New Construction
X Subsequent	Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
			Conversion to Injection
Final Aban	donment Notice	Altering Casing	_
Final Aban	donment Notice	X Other RETURN TO PROD	. Dispose Water
13. Describe Proposed or Comp	Nested Operations (Clearly state all po		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Compgive subsurface location	oleted Operations (Clearly state all peons and measured and true vertical of	entinent details, and give pertinent dates, including estimated date of st depths for all markers and zones pertinent to this work.)* urned to production 2/3/94 a An updated wellsite facilit	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled
13. Describe Proposed or Compgive subsurface location	d well was retuthan 90 days.	entinent details, and give pertinent dates, including estimated date of st depths for all markers and zones pertinent to this work.)* urned to production 2/3/94 a An updated wellsite facilit	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) arting any proposed work. If well is directionally drilled fter being shut in y diagram is attached. FEB 0.7 1994 DIVISION OF

DUCK CREEK 1-11G SEC. 11, T9S, R20E NW/SW UINTAH COUNTY, UTAH FEDERAL LEASE NO. U-27042





FEB n 7 1994

DIVISION OF OIL, GAS & MINING



EOG Resources, Inc. 1200 Smith Street Houston, TX, 77002

P.O. Box 4962 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

CC:

Theresa Wysocki

Toni Miller, Denver Division

Bill Aven

ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I hard affixed the corporate seal of the corpor	ave hereunto set my hand as Assistant Secre of said Corporation this Lith	etary and day of
CORPORATE SEAL	Vickie L. Graham Assistant Secretary	

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this day of Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

Notary Public in and for The State of Texas

ANN S. BYERS

NOTARY PUBLIC, STATE OF TEXAS

MY COMMISSION EXPIRES

FEB. 15, 2003

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENROW OIL & GAS COMPANI" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel, Secretary of State

AUTHENTICATION:

9955549

DATE:

09-03-99

2064000 8100M

991371085

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

EOG RESOURCES, INC. a Delaware corporation

INTO

ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

Walter C. Wilson

Senior Vice President and Chief Financial Officer

P:\ihh\EOG Resources, Inc\5301020_v2.doc



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 SL-065342 et al (UT-932)

OCT 1 8 1999

NOTICE

EOG Resources, Inc. Attn: Debbie Hamre P.O. Box 4362 Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

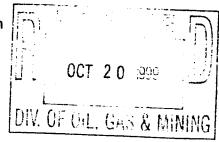
Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

u T**ebor** lojici

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure:

Exhibit of Leases



Division of	Oil, Gas and M	ining			ROUTING:	
OPERA'	TOR CHAN	GE WORKSALEET			1-KDR	6-KAS
			norman of Caller Lor		2-GLH	7-8J
		ceived by the Division regarding this change			3-JRB	8-FILE
Initial each	listed item when	completed. Write N/A if item is not applicated	able.		4-CDW	
□ Chan	ge of Operat	or (Well Sold) Design	nation of Agent		5-KDR	J 2 W
□ Desig	gnation of Op	perator 🚾 Opera	tor Name Change Only	V (MERGER)		
- Desig	gnation of Op	Derator Derat	tor Name Change Chi	(FIERGER)		
The oper	ator of the w	rell(s) listed below has changed, e	effective: <u>8–30–99</u>	o all la anizza		
TO:(Nex	w Operator)	EOG RESOURCES INC.	FROM:(Old Opera	ator) ENRON	OIL & GAS C	OMPANY
•	ddress:	P.O. BOX 4362	Address:	,	OX 4362	AVERT NEEDE
		HOUSTON, TX 77210-4362		HOUSTO	N, TX 7721	0-4362
		DEBBIE HAMRE		DEBBIE	STATES AND DECLINED	4
		Phone: (713)651-6714			(713) 651-67	14
t on a bes		Account No. N9550		Account	No. N0401	
II	C): Attach addit	ional page(a) if peeded			sessilo ziitas i	(4)
الماليات .	5). Attach addit	ional page(s) if needed.	(23 ETH	REAL DAY		
	*SEE ATTAC	-			OSLease:	
Name:		API: API:	Entity: S Entity: S	The state of the s	Lease:	
Name: Name:	He de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	API:	Entity: S		Lease:	
Name:		API:	Entity: S		Lease:	
Name:		API:	Entity: S	TR	Lease:	- 1
OPEDA	TOD CILAN	ICE DOCUMENTATION	ideal to creater a halfana	onerator	HINGSON OF	1 200
UPERA	TOR CHAP	IGE DOCUMENTATION				
<u>UP</u> 1.	(R649- form) (8-10) Sundry or other legal docume on	entation has been receive	d from the FOF	RMER operato	or (attach to this
DR 2.		8-10) Sundry or other legal docume	entation has been receive	d from the NEV	W operator on	10.7.99.
DR 3.	. The ne	w company has been looked up in th	ne Department of Com	merce. Division	of Corporati	ons Database
- Indian		ew operator above is not currently of				
		If yes, the company file number is				
	operato	or on				
VAN 1	Fodore	al and Indian I ages Wells. The DI	go bemiliozeim need a			an all smalls
NHA 5	listed a	al and Indian Lease Wells. The BI above involving Federal and/or India	an leases. $BM - RC$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	erator change i	or all wells
. 11 4			RID - Deal	1 2.14.00		
NH 5	Federa and all	al and Indian Units. The BLM and wells listed above involving unit op	or the BIA has approve	d the operator c	hange for the _ - b/m app	uni
NA 6.				•		
<u> </u>		al and Indian Communitization Agor change for CA (Federal,Indian), Community				
		wells located on a CA (state or fee) s son at the S.L. Office before approv		notice of all w	ells involved to	o Teresa
		теления при при при при при при при при при при				

7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>KDP</u> 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2006 3.11.000
9.	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
<u>YDP</u> 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.
ENTITY F	REVIEW
<u>KDR</u> 1.	(R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>YD</u> 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.
BOND VE	RIFICATION - (FEE LEASE WELLS)
<u>YDP</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. Hiden HJT - 1230 eff 10.4.99 St. Paul Fin & Maune (80,000)
<u> </u>	A copy of this form has been placed in the new and former operator's bond files on The FORMER operator has requested a release of liability from their bond as of todays date If yes, Division response was made to this request by letter dated (see bond file).
LEASE IN	TEREST OWNER NOTIFICATION OF RESPONSIBILITY
LDR 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (8) 100 Statistical State leases.
<u>VDK</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2:1:2000, of their responsibility to notify all interest owners of this change.
FILMING 1.	All attachments to this form have been microfilmed onAPR 25 2001.
FILING 1.	Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
COMMEN	

STATE OF UTAH

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS	· · · · · · · · · · · · · · · · · · ·			יאו אכיכי	OUNT NUMBER:	N955	0
PATTY E ROBINSON ENRON OIL & GAS CO PO BOX 250 BIG PINEY, WY 83113			RE	PORT P	ERIOD (MONTE	I/YEAR): 1	· -
WELL NAME	Producing	Well	Well	Days	1	Production V	olumes
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
SCU 51-20F 4304733120 04920 09S 22E 20	WSTC		GW		14-20-410-2448	Stagecoach unit	apprv 10.20.9
SCU 56-20F 4304733370 04920 09S 22E 20	WSTC		GW		14-20-410-2448	N	//
SCU 57-8N 4304733371 04920 09S 22E 08	WSTC	•	GW		U-0283]1	11
1-116 * 4504730326 04930 09S 20E 11	WSTC		GW		U-27042		appr. 10:20.
DUCKCREEK 2-10G 4304730434 04935 09S 20E 10	WSTC		GW		U-27042		11
IKCREEK 4-17 ±304730642 04945 098 20E 17	WSTC		GW		u-38400		11
NORTH DUCK CREEK 60-29 4304731093 05045 08S 21E 29	WSTC		GW		U-24230		}1
NORTH DUCK CREEK 69-29 4304731580 05046 08S 21E 29	WSTC		GW		U-24230		<i>f</i>)
NORTH DUCK CREEK 61-29 4304731263 05050 08S 21E 29	WSTC		GW		U-24230		11
NATURAL DUCK 1-28GR 4304731269 05080 09S 21K 28	GRRV		GW		4-0576		11
CWU 1-4 4304730660 05155 098 228 04	WSTC		GW		U-15726		<i>f</i>)
CWU 17 4304715062 05165 098 22E 25	WSTC		GW		U-0285A		11
STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC		GW		U-0803		()
				TOTALS			
COMMENTS :							
		 -					
ereby certify that this report is true and complete	e to the best of	my knowled	ige.	Da	ate:		



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton
Division Director 801-359-3940 (Fax)
801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340

February 1, 2000

Enron Oil & Gas Company P.O. Box 250 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

Well Name	<u>SecTR.</u>	API Number
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S - 22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

Your assistance in this matter is appreciated.

Sincerely, Knstud Risbuk

Kristen D. Risbeck

cc: EOG Resources Inc.

Utah Royalty Owners Association, Martin Brotherson

John R. Baza, Associate Director

Operator File(s)



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely, Ochbeetlanve

Debbie Hamre

WELL NAME		EOG PROPERTY #	API#
BRENNAN BOTTOMS 1-15	4-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U- 0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U-15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	U-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	4-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-065296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	U-0283A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	U-0344A	003719000001	430473028700
CWU 42-13	U-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	U-0281	003723000001	430473029100
CWU 45-25	4-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-1337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33 CWU 58-19	U-0336	003732000001	430473071200
	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	U-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	4-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	U-0282	003690000001	430473131500
CWU 231-14	U-0282	003692000001	430473131800

	WELL NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	00370000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010964	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	11-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0284A	021172000001	430473220800
CWU 325-24N	4-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	4-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	4-010966	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	4-110956	022034000001	430473236700
CWU 348-23N	4-0282	022035000001	430473237300

	WELL NAME		EOG PROPERTY #	API#
CWU 349-27N		U-0285A	022036000001	430473237400
CWU 350-14N		U-0282	022037000001	430473237500
CWU 351-15N		U-0283A	022038000001	430473239000
CWU 352-16		ML-31603	032569000001	430473333000
CWU 353-15F		U-0283A	025923000001	430473255500
CWU 355-13N		U-0282	025926000001	430473264400
CWU 358-23F		U-0282	025924000001	430473254800
CWU 359-27N		U-0285A	024135000001	430473243300
CWU 360-26N		U-0285A	024136000001	430473243200
CWU 364-15		U-0283A	024138000001	430473243600
CWU 401-28F		U-0285A	031398000001	430473313300
CWU 403-3N		U-0281	025124000001	430473251000
CWU 404-10N		U-0281	025125000001	430473251100
CWU 407-16N		ML-3078	032570000001	430473334700
CWU 408-09N		FEE	030439000001	430473304300
CWU 409-11N		U-0281	025927000001	490353264300
CWU 410-02N		ML-3077	030389000001	430473289300
CWU 411-10N		U-0281	025126000001	430473249600
CWU 416-24N		SL-071756	025127000001	430473250100
CWU 429-22N		U-0284A	025129000001	430473248400
CWU 430-22F		U-0284A	025130000001	430473248500
CWU 431-23F		U-0282	025131000001	430473248600
CWU 432-12N		4-2081	025123000001	430473252300
CWU 433-28N		U-0285A	002592900001	4304732641
CWU 434-27N	*43.147.32789	U-0285A	025930000001	430473264000
CWU 435-24N		U-0282	025931000001	430473263900
CWU 439-11N		11-0281	025932000001	430473285100
CWU 440-14F		U-0282	025925000001	430473256200
CWU 441-11F		U-0281	032571000001	430473334800
CWU 442-11F		U-0281	030577000001	430473295100
CWU 443-11F		U-0281	027627000001	430473282300
CWU 448-10F		U-0281	030440000001	430473304400
CWU 449-10F		U-0281	030666000001	430473304500
CWU 451-14F		U-0282	027628000001	430473282400
CWU 454-14F		U-0282	030441000001	430473291400
CWU 457-15N		U-0283A	030667000001	430473295200
CWU 458-15F		U-0283A	030668000001	430473295400
CWU 460-16F		ML-3078	032572000001	430473334900
CWU 462-24F		SL-071196	032255000001	430473331400
CWU 463-23F		U-0282	027629000001	430473284100
CWU 464-23F		4-0282	032573000001	430473331500
CWU 465-23		4-0282	030669000001	430473292500
CWU 467-22F	· · · · · · · · · · · · · · · · · · ·	U-0284A	030390000001	430473289500
CWU 469-22E		U-0284A	027630000001	430473282500
CWU 471-21F	····	U-0284A	031399000001	430473314100

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WELL	. NAME	EOG PROPERTY#	API#
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-D282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	4-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283 A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	4-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

WELL NAME		EOG PROPERTY #	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	4-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	4-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	LI-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	4-0282	032577000001	430473332000
CWU 592-11F	W-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR		003758000001	430473043400
DC 4-17 GR	<u>U-27042</u>	003780000001	430473064200
DC 60-29	U-38400 U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
		009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	U-2400	006503000001	430473022300
LTL PAP 1-26 B5	11_12121	010439000001	430473022300
LTL PAP 1-26 RED	U-43166	010439000001	430473177900
N CHAPITA 2-5	Can	031873000002	430473321100
NATURAL COTTON 11-20	Fil	023868000001	430473243000
NATURAL COTTON 11-20	U-1575	025208000001	430473246300
NATURAL COTTON 12-17	<u>U-0575</u>	023863000001	430473242900
NATURAL COTTON 13-20	U-0575	023867000001	430473242800
NATURAL COTTON 14-06	U-0575	023866000001	430473242800
	U-0581	1	
NATURAL COTTON 23-28	V10576	023864000001	430473242500

WELL NAME		EOG PROPERTY#	API#
NATURAL COTTON 34-21	U-0574	023865000001	430473242600
NATURAL COTTON 43-16	mL-3282	025207000001	430473046800
NBU 1-07B	1.72 3205	004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	U-0577A	004480000002	430473029200
NBU 11-14B WAS			430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B	u us i iii	004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B	0.0051	004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B	·	004488000001	430473032800
NBU 20-01B		004490000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
NBU 28-04B	J. 002 101.	004521000001	430473036700
NBU 29-05B		004523000001	430473036800
NBU 30-18		004526000001	430473038000
NBU 31-12B BC		004528000002	430473038500
NBU 31-12B ISL		004528000001	430473038500
NBU 33-17B		004531000001	430473039600
NBU 34-17B		000350000001	430473040400
NBU 35-08B		004533000001	430473039700
NBU 36-07B		004534000001	430473039900
NBU 37-13B	U-0579	004535000001	430473040000
NBU 38-22B	U-0577A	004536000001	430473040100
NBU 48-29B		004547000001	430473054200
NBU 48-29B		004547000002	430473054200
NBU 49-12B		004548000001	430473047000
NBU 52-01B		004553000001	430473047300
NBU 53-03B		004555000001	430473047400
NBU 54-02B		004556000001	430473047500
NBU 55-10B		004557000001	430473046500
NBU 57-12B		004559000001	430473046300
NBU 58-23B		004560000001	430473046200
NBU 62-35B		004565000001	430473047700

WELL NAME	EOG PROPERTY #	API#
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

WELL NAME		EOG PROPERTY#	API#
NBU 356-29E		021834000001	430473238300
NBU 358-1E		021942000001	430473238800
NBU 360-13E		021945000001	430473238700
NBU 382-18E		031002000001	430473306400
NBU 386-24E		031005000001	430473305600
NBU 388-19E		031134000001	430473305700
NBU 389-29E		031344000001	430473304900
NBU 390-4E		031316000001	430473283500
NBU 391-05E	· · · · · · · · · · · · · · · · · · ·	031007000001	430473298800
NBU 393-13E		031008000001	430473307100
NBU 394-13E		031009000001	430473307200
NBU 400-11E		025576000001	430473254400
NBU 431-09E		031135000001	430473306900
NBU 481-03E		031136000001	430473306300
NBU 483-19E	-	031137000001	430473306500
NBU 489-07E		031329000001	4304733/21
NBU 490-30E Find.	U-0581	031330000001	430473313500
NBU 497-1E	0,0-01	031337000001	430473312300
NBU 506-23E	·	031342000001	430473314000
NBU 508-8E		031300000001	430473312400
NBU STATE 1-32G	ML-22261	004470000001	430473031500
NBU STATE 2-36G		004471000001	430473051500
NDC 69-29 ORI	4-24230	010915000001	430473158000
NDK STORAGE		024739000001	
NDU 1-28	4-05-76	004581000001	430473126900
OSCU II 1-34	4-49023	019777000001	430473203900
OSCU II 2-27 (DEV)	U-49518	001727000001	430473189800
OSCU II FED #1	4-49518	011041000001	430473172200
STG 1-32	ML-3085	005915000001	430471507100
STG 2-28	U-0803	005928000001	430471507200
STG 6-20	Indian	005936000001	430471507500
STG 11-22	U-025960	005919000001	430472019300
STG 14-34	4-9613	005922000001	430473059400
STG 15-27	U-0803	005923000001	430473060400
STG 18-17	Fee	005926000001	430473061100
STG 19-33	4-9613	005927000001	430473065700
STG 21-08	U-0283	005930000001	430473065900
STG 22-17	Indian	005931000001	430473129900
STG 33-17N	Indian	024128000001	430473244100
STG 41-20	U-019362A	021175000001	430473228000
STG 44-8N	U-0283	025122000001	430473252000
STG 48-17F	Indian	031389000001	430473272800
STG 50-20F	11-019362	031390000001	430473310400
STG 51-20F	Indian	031391000001	430473312000
STG 52-08N	U-0283	031745000001	430473283400

WELL NAME		EOG PROPERTY#	API#
STG 53-08N	U-1283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3409	019139000001	430473190100
WILD HORSE FED 3-26	4-43/56	021869000001	430473237700
WILD HORSE FED 3-35	U-340S	021871000001	430473238900



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 8, 2005

Memorandum

To:

Vernal Field Offices

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is an approved copy of the name change recognized by the New Mexico State Office. We have updated our records to reflect the name change for lease UTU-27042 from Texas Crude, Inc., into Westerly Exploration, Inc. The merger was approved effective January 24, 2005.

Teresa L. Catlin

Acting Chief, Branch of

Fluid Minerals

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 cc: State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114 Jease operated by EOG

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United States Department of the Interior

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Bureau of Land Management
New Mexico State Office
1474 Rodeo Road
P.O. Box 27115
Santa Fe, New Mexico 87502-0115
www.nm.blm.gov

In Reply Refer To: NMNM 101990, et al 3106(921-kat) March 1, 2005

DECISION

Westerly Exploration, Inc. 2803 Buffalo Speedway Houston, TX 77098

Oil & Gas

NAME CHANGE RECOGNIZED

On January 31, 2005, our office received documentation regarding the name change of Texas Crude, Inc. to Westerly Exploration, Inc. The evidence has been examined, found to be satisfactory and is accepted effective January 24, 2005, the date the Secretary of State of the State of Texas certified the Articles of Amendment of Articles of Incorporation.

The oil and gas leases identified on the enclosed exhibits have been noted as to the merger. These lease numbers were obtained from our Legacy Rehost System (LR2000) and from the list of leases provided by your company. If you identify additional leases, please contact this office and we will note our records accordingly. We have not abstracted the lease files to determine if the entities affected by this name change holds an interest nor have we attempted to identify leases where the entity is the operator on the ground. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. The documents you submitted have been filed in oil and gas case file NMNM101990. If additional documentation for changes of operator is required by our Field Offices, they will contact you.

Please submit a Bond Rider changing the name from Texas Crude, Inc. to Westerly Exploration, Inc. for surety bond number RLB0007202 (BLM Bond No. NMB000191). This bond was issued by RLI Insurance Company to provide coverage for oil and gas lease NMNM 101990.

If you have any questions about this Decision please contact me at (505) 438-7544.

le! Katherine A. Thomes

Katherine A. Thomas Land Law Examiner Fluids Adjudication Team

Enclosures
cc.
RLI Insurance Company
8 Greenway Plaza
Houston, TX 77046

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

WESTERLY EXPLORATION, INC. 28610000

Articles of Amendment

December 13, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on January 24, 2005.





RECEIVED MAR 1 0 2005

DIV. OF OIL, GAS & MINING

ARTICLES OF AMENDMENT

OF

In the Office of the Secretary of State of Texas DEC 1.3 2004

ARTICLES OF INCORPORATION

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act, the undersigned Corporation adopts the following Articles of Amendment to its Articles of Incorporation:

ARTICLE ONE

The name of the Corporation is Texas Crude, Inc.

ARTICLE TWO

The following Amendment to the Articles of Incorporation was adopted on December 8, 2004 by the sole shareholder of the Corporation to be effective January 1, 2005:

ARTICLE ONE of the Corporation's Articles of Incorporation shall be amended to read as follows:

The name of the Corporation is WESTERLY EXPLORATION, INC.

ARTICLE THREE

The number of shares of the Corporation authorized to be issued at the time of such adoption was 1000, all of which were entitled to vote on the amendment.

ARTICLE FOUR

The sole shareholder of the Corporation has signed a consent in writing adopting said amendment, pursuant to Article 9.10(A) of the Texas Business Corporation Act.

Dated December 8, 2004.

TEXAS CRUDE, INC.

Kane C. Weiner

President

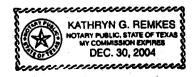
STATE OF TEXAS

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COUNTY OF HARRIS

Before me, a notary public, on this day personally appeared KANE C. WEINER, known to me to be the person whose name is subscribed to the foregoing document and, being by me first duly sworn, declared that the statements therein contained are true and correct.

Given under my hand and seal of office this day of December, 2004



Notary Public in and for the State of Texas